



Halliburton Energy Services, Integrated Solutions, recently completed drilling the Reiffert Thomas G.U. #1-1 well in DeWitt County, (South) Texas. Halliburton researched the area extensively and, according to the records, in eight surrounding wells there was expensive downtime costs related to mud seepage and lost circulation while drilling the 9-7/8" intermediate section of the wells. These problems were severe enough that the drill pipe would become stuck due to differential sticking along with the lost circulation. No well in the immediate area was able to circulate while cementing the intermediate casing.

Halliburton determined that with a well executed, engineered drilling plan, along with excellent 24 hour/day well site management and utilization of Liquid Casing ® to prevent seepage, the intermediate section of the hole could be drilled virtually problem free with no lost rig time due to known hole problems.

Halliburton is pleased to report that the troublesome section of the hole was drilled successfully and that proper well planning, well site management, and utilization of Liquid Casing ® resulted in preplanned costs. In fact, the intermediate section of the hole was drilled five days faster than planned. So far as is known, Halliburton is the first company in this area to drill this particular geologic interval without suffering severe mud losses, excessive downtime and associated hole problems.

Regards,

A handwritten signature in cursive script that reads "Michael F. Rainbolt".

Michael F. Rainbolt
Project Engineer/Integrated Solutions