

1. **Well Name:** McAllen#54
2. **Field/Block Name:** Hidalgo
3. **State & Country:** Texas, USA
4. **Onshore or Offshore:** Onshore
5. **Hole Sizes, Intervals where Liquid Casing-Coarse used:** 12 ¼"; 5700 ft.
6. **Rates of Losses before spotting the Liquid Casing Pill:** 350 bbl/hr
7. **Operator Name:** Forest Oil
8. **Mud Company name:** Halliburton/Baroid
9. **In which Mud System Liquid Casing-Coarse is used:** Water Based Mud system
10. **Date of the using the LCM Pill:** 19th March-2011
11. **Dosage of Liquid casing-Coarse used in the pill:** 50 ppb & 100 bbl pill
12. **Mud Density:** 12.3 ppg

Brief Description of the Job Performed:

Not much to describe. Encountered losses to the tune of 350 bbl/hr. Mixed Liquid Casing-Coarse pill with 50 ppb dosage in active mud and pumped. Regained circulation. To avoid any future losses while drilling, treated the active mud with 3-4 ppb of Liquid Casing-Fine due to expected depleted sand formations and differential sticking.